



# City of Groton, Connecticut

## Mayor and Council Meeting Amended Agenda

Monday, February 1, 2021

City Municipal Building  
295 Meridian Street  
Groton, CT 06340

Zoom

**7:30 PM**

Mayor Keith Hedrick, Deputy Mayor Gweneviere Depot, Councilor Rashaad Carter, Councilor Lisa McCabe, Councilor Minerva Ortiz, Councilor Stephen Sheffield and Councilor Reginald Stanford  
City Clerk Debra Patrick

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In response to State of Connecticut Executive Order No. 7B "Protection of Public Health and Safety During Covid-19 Pandemic and Response – Further Suspension or Modification of Statutes", dated March 14, 2020, suspending in-person open meeting requirements, all public meetings will be closed to the public at this time. Public Meetings will be available on Zoom at:

<https://zoom.us/j/98739686524?pwd=T1VuKy83ZE9oTkE9c2ZBdWxySFErZz09> or with the Meeting ID: 987 3968 6524 Passcode: 809948.

### **I. ROLL CALL**

### **II. SALUTE TO THE FLAG**

### **III. RECOGNITION, AWARDS AND MEMORIALS**

### **IV. RECEIPT OF CITIZEN'S PETITIONS/COMMENTS**

Receipt of Citizens' Petitions is the portion of the Council meeting where the Council welcomes comments from citizens. To address the Council, please join via Zoom with Meeting ID: 987 3968 6524 Passcode: 809948. Clearly state your name and address. Each presentation should be limited to five (5) minutes or less, and citizens should, if possible, submit emailed or written comments. Presentations should be related to matters pertinent to the City of Groton. City Councilors will only ask questions in order to clarify the speaker's presentation and can respond during the REPONSES TO CITIZENS' PETITIONS portion of the meeting.

### **V. RESPOND TO CITIZEN'S PETITIONS/COMMENTS**

### **VI. APPROVAL OF MINUTES**

January 19, 2021 Mayor and Council Meeting, January 25, 2021 Committee of the Whole Minutes

### **VII. COMMUNICATIONS AND REPORTS**

### **VIII. COMMITTEE REFERRALS**

### **IX. NEW BUSINESS**

**R-21-2-10 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE APPOINTMENT OF PETER BERNS III, 16 PLEASANT STREET, GROTON, CONNECTICUT, AS A REGULAR MEMBER OF THE BOARD OF ETHICS, TERM TO EXPIRE ON FEBRUARY 1, 2025**

WHEREAS, the City Charter, effective December 6, 2012, creates a Board of Ethics consisting of five (5) members;

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**WHEREAS**, a vacancy exists and Peter Berns III, 16 Pleasant Street, Groton, Connecticut has been recommended and desires to serve as a regular member of the Board of Ethics;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council approve the appointment of Peter Berns III, 16 Pleasant Street, Groton, Connecticut, as a regular member of the Board of Ethics, term to expire on February 1, 2025.

**R-21-2-11 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE NAMING OF THE GATEHOUSE AT EASTERN POINT BEACH AFTER ALFRED RESTIVO**

**WHEREAS**, a request came in to Director Hill, from TJ Restivo, to name the Gatehouse at Eastern Point Beach after his Dad Alfred Restivo; and

**WHEREAS**, Alfred Restivo gave 39 years of service to the Beach & Parks Committee, 35 of those years as the Chairman, and resigned effective October 1, 2020; and

**WHEREAS**, Al's daughter, Nancy Restivo, was the architect for the existing gatehouse and Al was, and always will be extremely passionate about Eastern Point Beach;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council approve the request to name the Gatehouse at Eastern Point Beach after Alfred Restivo.

**R-21-2-12 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE RENAMING OF BASEBALL FIELD #3 IN WASHINGTON PARK THE ROGER BIDWELL BALLFIELD AND THE PRESS BOX ON BASEBALL FIELD #3 THE FRED HAHN PRESS BOX.**

**WHEREAS**, Requests came in to Director Hill to name something baseball related at Washington Park after Fred Hahn; and

**WHEREAS**, his son, Jesse Hahn, played baseball at Washington Park always with his Dad, Fred Hahn, supporting him and Groton Little League as a whole. Fred was a beloved member of the Groton Community and a huge donor/supporter of Groton Little League which continued long after his son moved on to bigger baseball opportunities; and

**WHEREAS**, the Beach & Parks Committee discussed naming Baseball Field #3 after former UCONN/Avery Point Baseball Coach & Athletic Director Roger Bidwell;

**WHEREAS**, Roger Bidwell retired in 2018 after more than 36 years of coaching Avery Point's Baseball Team at Washington Park, has made many contributions to the Groton Community and was very good friends with Fred Hahn;

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**THEREFORE, BE IT RESOLVED** that the Mayor and Council approve the request to name Baseball Field #3 at Washington Park after Roger Bidwell and the Press Box on Baseball Field #3 after Fred Hahn.

**R-21-2-13 RESOLUTION THAT THE MAYOR AND COUNCIL GRANT A ONE YEAR EXTENSION OF LICENSE AND WAIVE THE SECURITY DEPOSIT TO GROTON PUBLIC SCHOOLS, FOOD SERVICES DEPARTMENT, 1300 FLANDERS ROAD, P.O. BOX K, GROTON, CONNECTICUT, TO OPERATE A REFRESHMENT FACILITY AT EASTERN POINT BEACH FOR THE 2021 SEASON**

**WHEREAS**, Section 2 of the Eastern Point Beach Agreement states that “The term of this license shall be for one (1) year from the date of signing. Said term may be extended each one (1) year thereafter at the sole option of the Board if the Licensee gives written notice of said extension to the Board and all financial and/or other obligations from the prior year have been satisfied on or before February 1<sup>st</sup> of each year.”; and

**WHEREAS**, Groton Public Schools, Food Services Department, have notified the City of Groton that they wish to extend their license and waive the \$1,500.00 security deposit;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council grant a one year extension of license and waive the security deposit to Groton Public Schools, Food Services Department, 1300 Flanders Road, P.O. Box K, Groton, Connecticut, to operate a refreshment facility at Eastern Point Beach for the 2021 season.

**R-21-2-14 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE FY2022 POLICE DEPARTMENT BUDGET**

**WHEREAS**, Article VI, Section 1(c) of the City of Groton Charter states “Department Heads of the Police Department and Highway Department shall submit their proposed budgets to the Mayor no later than the first week in January of each year. The Mayor shall finalize these budgets and, within two weeks of receiving the same, submit them to the Council for review and approval....”; and

**WHEREAS**, the FY2022 Police Department budget has been submitted, reviewed and discussed;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council approve the FY2022 Police Department budget.

**R-21-2-15 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE FY2022 HIGHWAY DEPARTMENT BUDGET**

**WHEREAS**, Article VI, Section 1(c) of the City of Groton Charter states “Department Heads of the Police Department and Highway Department shall submit their proposed budgets to the Mayor no later than the first week in January of each year. The Mayor shall finalize these budgets and,

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within two weeks of receiving the same, submit them to the Council for review and approval.....”;  
and

**WHEREAS**, the FY2022 Highway Department budget has been submitted, reviewed and discussed;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council approve the FY2022 Highway Department budget.

**R-21-2-16 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE GROTON UTILITIES MANAGEMENT TO ISSUE A PURCHASE ORDER TO WOODARD & CURRAN, 35 BROAD STREET, ONE WEYBOSSET HILL, FLOOR 7, PROVIDENCE, RHODE ISLAND FOR AN AMOUNT NOT TO EXCEED THIRTY SIX THOUSAND DOLLARS AND NO CENTS (\$36,000.00) FOR THE SCADA RADIO SYSTEM UPGRADES AT THE WASTE WATER TREATMENT FACILITY TO BE PAID FROM THE WASTE WATER ACCOUNT AVAILABLE CASH AS A NON-BONDED CAPITAL EXPENSE**

**WHEREAS**, the existing SCADA system that communicates to five of the nine pump stations and the repeater station is outdated and needs to be replaced; and

**WHEREAS**, these transceivers are similar to the ones being installed in the water distribution pump stations; and

**WHEREAS**, Woodard & Curran is a sole source provider and has provided a memorandum of agreement; and

**WHEREAS**, at its Regular meeting held on January 20, 2021, the Groton Utilities Commission Water Pollution Control Authority authorized Groton Utilities Management to issue a purchase order to Woodard & Curran, 35 Broad Street, One Weybosset Hill, Floor 7, Providence, Rhode Island for an amount not to exceed Thirty Six Thousand Dollars and No Cents (\$36,000.00) for the SCADA Radio System upgrades at the Waste Water Treatment Facility to be paid from the Waste Water account available cash as a non-bonded capital expense and furthermore that the City Council be apprised of this action with recommendation that it concur;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council authorize Groton Utilities Management to issue a purchase order to Woodard & Curran, 35 Broad Street, One Weybosset Hill, Floor 7, Providence, Rhode Island for an amount not to exceed Thirty Six Thousand Dollars and No Cents (\$36,000.00) for the SCADA Radio System upgrades at the Waste Water Treatment Facility to be paid from the Waste Water account available cash as a non-bonded capital expense.

**R-21-2-17 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE GROTON UTILITIES MANAGEMENT TO APPROVE THE LOW LIFT**

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**PUMP STATION SCREENING AND MANGANESE ABATEMENT  
PROJECT NOT TO EXCEED FOUR HUNDRED SEVENTY THREE  
THOUSAND EIGHT HUNDRED TWENTY FIVE DOLLARS AND NO  
CENTS (\$473,825.00), WHICH INCLUDES A TEN PERCENT (10%)  
CONTINGENCY, TO BE FUNDED INITIALLY FROM WATER  
ACCOUNT AVAILABLE CASH AS A NON BONDED CAPITAL  
PROJECT**

**WHEREAS**, this project is critical to address surface water intake protection, which needs to be completed prior to the September 2021 silver eel migration season; and

Whereas, associated with this project is as follows:

Engineering - \$145,750.00

Construction - \$265,000.00

GU Labor - \$20,000.00

Contingency (10%) - \$43,075.00

Total Cost of Project - \$473,825.00; and

**WHEREAS**, at its Regular Meeting held on January 20, 2021, the Groton Utilities Commission Water Pollution Control Authority authorized Groton Utilities Management to approve the Low Lift Pump Station Screening and Manganese Abatement Project not to exceed Four Hundred Seventy Three Thousand Eight Hundred Twenty Five Dollars and No Cents (\$473,825.00), which includes a ten percent (10%) contingency, to be funded initially from Water account available cash as a non-bonded capital project and furthermore that the City Council be apprised of this action with the recommendation that it concur;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council authorize Groton Utilities Management to approve the Low Lift Pump Station Screening and Manganese Abatement Project not to exceed Four Hundred Seventy Three Thousand Eight Hundred Twenty Five Dollars and No Cents (\$473,825.00), which includes a ten percent (10%) contingency, to be funded initially from Water account available cash as a non-bonded capital project.

**R-21-2-18 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE  
GROTON UTILITIES MANAGEMENT TO ISSUE A PURCHASE  
ORDER TO WRIGHT-PIERCE, WESTMINSTER SQUARE BUILDING,  
10 DORRANCE STREET, SUITE 840, PROVIDENCE, RHODE ISLAND  
FOR AN AMOUNT NOT TO EXCEED ONE HUNDRED FORTY FIVE  
THOUSAND SEVEN HUNDRED FIFTY DOLLARS AND NO CENTS  
(\$145,750.00) AS PART OF THE LOW LIFT PUMP STATION  
SCREENING CAPITAL PROJECT TO BE FUNDED INITIALLY FROM  
WATER ACCOUNT AVAILABLE CASH**

**WHEREAS**, at its Regular meeting held on January 20, 2021, the Groton Utilities Commission Water Pollution Control Authority authorized Groton Utilities Management to issue a purchase order to Wright-Pierce, Westminster Square Building, 10 Dorrance Street, Suite 840, Providence, Rhode Island for an amount not to exceed One Hundred Forty Five Thousand Seven Hundred

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Fifty Dollars and No Cents (\$145,750.00) as part of the Low Lift Pump Station Screening Capital Project to be funded initially from the Water account available cash and furthermore that the City Council be apprised of this action with the recommendation that it concur;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council authorize Groton Utilities Management to issue a purchase order to Wright-Pierce, Westminster Square Building, 10 Dorrance Street, Suite 840, Providence, Rhode Island for an amount not to exceed One Hundred Forty Five Thousand Seven Hundred Fifty Dollars and No Cents (\$145,750.00) as part of the Low Lift Pump Station Screening Capital Project to be funded initially from the Water account available cash.

**R-21-2-19 RESOLUTION THAT THE MAYOR AND COUNCIL INITIALLY APPROVE AN “ORDINANCE APPROVING REVISIONS TO THE EXISTING ELECTRIC RATE SCHEDULES, INCLUDING THE CHANGES AND CORRECTIONS TO THE PUBLISHED PROPOSED RATE SCHEDULES, FOR BOZRAH LIGHT AND POWER COMPANY TO BE EFFECTIVE FOR ELECTRIC SERVICE BILLED ON AND AFTER APRIL 1, 2021; ON AND AFTER APRIL 1, 2022; AND ON AND AFTER APRIL 1, 2023”**

**WHEREAS**, the Bozrah Light and Power Company (BL&P) has determined that revisions to the existing Electric Rate Schedules are necessary; and

**WHEREAS**, the Bozrah Utilities Commission has arrived at the revised Electric Rate Schedules after careful consideration; and

**WHEREAS**, the Bozrah Utilities Commission conducted a Public Hearing on the proposed revisions on Wednesday, January 20, 2021 at 6:30 P.M., and has considered all comments and correspondence received; and

**WHEREAS**, at its special meeting held on January 25, 2021, the Bozrah Utilities Commission approved the revised Electric Rate Schedules and has recommended adoption by the City Council;

**THEREFORE, BE IT RESOLVED** that the Mayor and Council **initially** approve an “Ordinance approving revisions to the existing Electric Rate Schedules, for Bozrah Light and Power Company to be effective for electric service billed on and after April 1, 2021; on and after April 1, 2022 and on and after April 1, 2023” and thereafter until revised, as follows:

**Bozrah Light and Power Company  
Gilman, Connecticut**

BILLED ON AND AFTER APRIL 1, 2021  
BILLED ON AND AFTER APRIL 1, 2022  
BILLED ON AND AFTER APRIL 1, 2023

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**RESIDENTIAL SERVICE**

**RATE NO. 1**

**Applicable:** to the entire electrical requirements in a single-family dwelling and appurtenances, or in an individual apartment, or in common use areas of apartment buildings or condominium buildings where residential usage exceeds 50% of monthly-metered energy. The Net Metering Rider is also applicable to any customer with approved customer owned self-generation.

**Availability:** Throughout the service area from existing facilities of adequate character and capacity.

**Monthly Rate:** The sum of Service Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

<b>Residential</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 22.00000	\$ 23.50000	\$ 25.00000
<b>Energy Charge per kWh</b>	\$ 0.15985	\$ 0.15788	\$ 0.15591
<b>Household Water Heating (Closed)</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 4.75000	\$ 5.75000	\$ 6.75000
<b>Energy Charge per kWh</b>	\$ 0.15985	\$ 0.15788	\$ 0.15591

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**HOUSEHOLD SERVICE, OPTIONAL (CLOSED)**

**RATE NO. 2**

**Applicable:** to the entire electrical requirements in a single-family dwelling and appurtenances, or in an individual apartment, or in common use areas of apartment buildings or condominium buildings where residential usage exceeds 50% of monthly-metered energy.

**Availability:** Throughout the service area from existing facilities of adequate character and capacity. This is a closed rate.

**Monthly Rate:** The sum of Service Charge, Energy Charges (Day Period & Night Period), any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

<b>Household TOU (Closed)</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 27.50000	\$ 29.00000	\$ 30.50000
<b>Day Period Energy</b>	\$ 0.18120	\$ 0.18120	\$ 0.18120
<b>Night Period Energy</b>	\$ 0.11370	\$ 0.11370	\$ 0.11370

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.

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**Metering and Time Control:** Metering and time control will be provided by the Company to record the number of kWh used in each time period.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**FARM SERVICE**

**RATE NO. 3**

Effective in all towns served by the Company.

**Availability:** For all lighting, heating and power use subject to the limitations set forth in the Company’s Rules and Regulations for a farm Customer located on the Company’s distribution lines suitable for supplying the service requested. Space heating and water heating equipment must be of a size and design approved by the Company. Not available for seasonal, auxiliary or standby service.

**Monthly Rate:** The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

<b>Farm Service</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 25.00000	\$ 30.00000	\$ 35.00000
<b>Energy Charge per kWh</b>	\$ 0.13778	\$ 0.13280	\$ 0.12783
<b>Demand Charge (kW)</b>	\$ 6.20000	\$ 7.20000	\$ 8.20000

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.

**Determination of Billing Capacity:** The billing capacity in any month is the highest measured kilowatts within each month, but not less than 80% of the highest measured kilowatts within the preceding eleven months and not less than one kilowatt. The interval for measuring billing capacity is 15 minutes.

**Primary Metering:** Where service is metered on the primary side of the transformer bank installed to serve the Customer, the number of kilowatt hours used in computing the charge will be reduced by 2 per cent.

**GENERAL SERVICE**

**RATE NO. 4**

**Applicable:** To the entire electrical requirements for light, heat, and power on the Customer's premises for small commercial customers with an annual peak kW demand between 0 and 50 kW. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Character of Service:** Delivery and metering at one standard secondary distribution voltage.

**Monthly Rate:** The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.



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<b>General Service</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 28.00000	\$ 33.00000	\$ 38.00000
<b>Energy Charge per kWh</b>	\$ 0.13300	\$ 0.13050	\$ 0.12800
<b>Demand Charge (kW)</b>	\$ 15.78000	\$ 15.88000	\$ 15.98000
<b>General Service Public Worship</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 24.50000	\$ 26.00000	\$ 27.50000
<b>Energy Charge per kWh</b>	\$ 0.13000	\$ 0.12500	\$ 0.12000
<b>Demand Charge (kW)</b>	\$ 7.08000	\$ 7.30000	\$ 7.50000
<b>General Service (GET Exempt)</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 26.60000	\$ 31.35000	\$ 36.10000
<b>Energy Charge per kWh</b>	\$ 0.12848	\$ 0.12607	\$ 0.12365
<b>Demand Charge (kW)</b>	\$ 14.99000	\$ 15.09000	\$ 15.18000

**Determination of Demand:** Where Customer has a demand meter, the Department will measure the maximum 15-minute kW demand in the billing month as the Billing Demand; Customers without demand meters will be billed for one (1) KW per month.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**LARGE GENERAL SERVICE**

**RATE NO. 5**

**Applicable:** To the entire normal electrical requirements for light, heat, and power on the Customer's premises for large commercial/industrial customers whose annual peak demand is from 50 to 10,000 kilowatts for which no other rate schedule is applicable. Normal requirements include those kilowatt-hours that the customer usually self-generates. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation served at secondary voltage.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Character of Service:** Delivery and metering at one standard voltage.

**Monthly Rate:** The sum of Service Charge, Demand Charge, Energy Charge, Reactive Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators. Customer may receive a discount for primary service voltage.

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<b>Large General Service</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 175.00000	\$ 200.00000	\$ 225.00000
<b>Energy Charge per kWh</b>	\$ 0.11100	\$ 0.10800	\$ 0.10500
<b>Demand Charge (kW)</b>	\$ 14.20000	\$ 15.10000	\$ 16.05000
<b>Excess Reactive (kVAR)</b>	\$ 0.57000	\$ 0.62000	\$ 0.67000
<b>Large General Service (GET Exempt)</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 160.24000	\$ 183.13000	\$ 206.02000
<b>Energy Charge per kWh</b>	\$ 0.10961	\$ 0.10672	\$ 0.10383
<b>Demand Charge (kW)</b>	\$ 13.36000	\$ 14.25000	\$ 15.18000
<b>Excess Reactive (kVAR)</b>	\$ 0.54000	\$ 0.59000	\$ 0.64000
<b>Large General Service - Primary Voltage</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 175.00000	\$ 200.00000	\$ 225.00000
<b>Energy Charge per kWh</b>	\$ 0.11100	\$ 0.10800	\$ 0.10500
<b>Demand Charge (kW)</b>	\$ 14.20000	\$ 15.10000	\$ 16.05000
<b>Excess Reactive Charge kVAR</b>	\$ 0.57000	\$ 0.62000	\$ 0.67000
<b>Primary Delivery Discount (kW)</b>	\$ 0.49000	\$ 0.54000	\$ 0.60000
<b>Large General Service - Primary Voltage (GET Exempt)</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 160.24000	\$ 183.13000	\$ 206.02000
<b>Energy Charge per kWh</b>	\$ 0.10961	\$ 0.10672	\$ 0.10383
<b>Demand Charge (kW)</b>	\$ 13.36000	\$ 14.25000	\$ 15.18000
<b>Excess Reactive Charge kVAR</b>	\$ 0.54000	\$ 0.59000	\$ 0.64000
<b>Primary Delivery Discount (kW)</b>	\$ 0.45000	\$ 0.49000	\$ 0.55000

**Primary Metering:** Where service is metered on the primary side of the transformer bank installed to serve the Customer, the number of kilowatt hours used in computing the charge will be reduced by 2 per cent.

**Determination of Demand:** The Department will measure the highest 15-minute kW demand in the billing month. Billing Demand shall be the greatest of 1) That measured demand to the nearest kilowatt, 2) 80% of the greatest such measured demand in the preceding eleven months, or 3) 50 kilowatts.

**Determination of Reactive Demand:** Where Billing Demand has exceeded 500 kilowatts, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 50% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge plus minimum demand charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

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**STREET AND AREA LIGHTING SERVICE**

**RATE NO. 6**

**Applicable:** To public or private customers for Standard Street and area lighting installations provided and maintained by the Department to render 4,000 annual hours of lighting. Overhead installation is a light fixture attached to an existing overhead distribution system pole. Underground installation is a light fixture attached to a new pole served from an existing underground distribution system.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Monthly Rate:** The sum of the Light Charge, any applicable light pole charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators:

<b>Street and Area Lighting</b>				
<b>Type</b>	<b>Monthly Facilities Charge</b>			
	April 1, 2021	April 1, 2022	April 1, 2023	
5800 HPS	\$ 14.59	\$ 14.88	\$ 15.18	
9500 HPS	\$ 16.94	\$ 17.28	\$ 17.62	
27500 HPS	\$ 26.32	\$ 26.85	\$ 27.38	
250 W Flood	\$ 24.35	\$ 24.84	\$ 25.34	
400 W Flood	\$ 31.40	\$ 32.03	\$ 32.67	
20-40 W LED	\$ 10.37	\$ 10.58	\$ 10.79	
40-54 W LED	\$ 11.46	\$ 11.69	\$ 11.93	
55-84 W LED	\$ 12.14	\$ 12.38	\$ 12.63	
85-104 W LED	\$ 13.64	\$ 13.91	\$ 14.19	
105-135 W LED	\$ 15.37	\$ 15.68	\$ 15.99	
<b>Decorative Poles</b>				
20' Fiberglass Pole	\$ 17.99	\$ 18.35	\$ 18.72	
15' Steel Pole	\$ 9.85	\$ 10.05	\$ 10.25	
<b>Street and Area Lighting (GET Exempt)</b>				
<b>Type</b>	<b>Monthly Facilities Charge</b>			
	April 1, 2021	April 1, 2022	April 1, 2023	
5800 HPS	\$ 13.96	\$ 14.24	\$ 14.52	
9500 HPS	\$ 16.23	\$ 16.56	\$ 16.89	
27500 HPS	\$ 25.33	\$ 25.84	\$ 26.36	
250 W Flood	\$ 23.32	\$ 23.79	\$ 24.26	
400 W Flood	\$ 30.37	\$ 30.98	\$ 31.60	
20-40 W LED	\$ 9.86	\$ 10.05	\$ 10.25	
40-54 W LED	\$ 10.89	\$ 11.11	\$ 11.33	
55-84 W LED	\$ 11.53	\$ 11.76	\$ 12.00	
85-104 W LED	\$ 12.96	\$ 13.21	\$ 13.48	
105-135 W LED	\$ 14.60	\$ 14.90	\$ 15.19	
<b>Decorative Poles</b>				
20' Fiberglass Pole	\$ 17.09	\$ 17.44	\$ 17.78	
15' Steel Pole	\$ 9.36	\$ 9.55	\$ 9.74	

**Contract Term:** Three (3) years for each overhead lighting installation and five (5) years for each underground lighting installation.

**SCHOOL  
(Closed)**

Effective in all towns served by the Company.

**RATE NO. 11** **SERVICE**

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**Availability:** On an annual basis to schools and churches for entire requirements using a controlled electric water heater served on this rate on November 1, 1986 subject to the limitations set for in the Company’s Rules and Regulations. Space heating and water heating equipment must be of a size and design approved by the Company, and must be installed in accordance with the Company’s specifications. This is a closed rate.

**Monthly Rate:** The sum of Service Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

<b>School Service</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 40.00000	\$ 40.00000	\$ 41.00000
<b>Energy Charge per kWh</b>	\$ 0.15999	\$ 0.15987	\$ 0.15975

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.

**Primary Metering:** Where service is metered on the primary side of the transformer bank installed to serve the Customer, the number of kilowatt hours used in computing the charge will be reduced by 2 percent.

**Term of Contract:** Two (2) years and thereafter until cancelled by one (1) year’s written notice.

**NET METERING RIDER**

**Applicable to Customers on Residential, Small General Service, Medium General Service, and Large General Service (Secondary Distribution) Rates with Alternate Power Source**

**Availability:** This rider is applicable to customers with approved Alternate Power Source(s) (APS) of electricity other than Bozrah Light & Power. Customer generation does not relieve Bozrah Light & Power of the obligation to deliver all power requirements.

**Metering Requirements:** Metering equipment shall be installed at the customer’s expense for the purpose of accurate measurement of total usage, total demand and of customer generation during each billing period.

**Billing for Net Metering Customers:** The APS customer shall be billed: the monthly service charge, delivered energy charge, purchased power adjustment for delivered kWh, transmission cost adjustment for delivered kWh, demand charge (if applicable), T&D charge for the customer’s complete facility electric requirements kWh, and any other charges as mandated by Federal, State and/or Local regulators. The customer shall be credited the energy charge, purchased power adjustment and transmission adjustment for all kWh received from the customer. The customer credits will cease in the event that the customer is a net generator within any 12 month period.

**Definitions:**

**Alternate Power Sources (APS):** Any non-utility electric energy source with an annual output less than the customer’s total annual facility load as measured in kWh on the customer’s premises approved by Bozrah Light & Power to provide electric power service to the customer. The APS capacity may not exceed the customer’s peak demand.

**Capacity Responsibility Obligation of Bozrah Light & Power:** Bozrah Light & Power’s responsibility obligation shall consist of the sum of partial requirements service, and standby delivery service as mutually

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agreed upon by Groton Utilities and the customer that is adequate to meet the customers' expected power requirements.

**Interconnection Costs:** Installation of a generation system that will interconnect with Bozrah Light & Power electric distribution system requires approval of Bozrah Light & Power and must conform to Bozrah Light & Power equipment and engineering standards as set forth in Policy.

**Metering Costs:** To provide full requirements service, any and all costs above and beyond standard metering costs attributable to Customer's decision to interconnect and operate APS in parallel with Bozrah Light & Power electric system are to be the sole responsibility of the customer. All metering installations must conform to Bozrah Light & Power equipment and engineering standards as set forth in Policy.

**Parallel Operation:** The Customer's APS must be operated in compliance with the Bozrah Light & Power Policy for parallel operation of self-generating facilities. Bozrah Light & Power may suspend parallel operations of the Customer's APS if, in Bozrah Light & Power's opinion, continued operation would endanger the operation, physical integrity of any Bozrah Light & Power equipment or personnel or if such operation would cause or contribute to a system emergency.

<b>Residential Net Metering Rider</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 22.00000	\$ 23.50000	\$ 25.00000
<b>Energy Charge per kWh</b>	\$ 0.10989	\$ 0.10989	\$ 0.10989
<b>T &amp; D Charge</b>	\$ 0.04995	\$ 0.04799	\$ 0.04602
<b>General Service - Net Metering Rider</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 28.00000	\$ 33.00000	\$ 38.00000
<b>Energy Charge per kWh</b>	\$ 0.11374	\$ 0.11332	\$ 0.11290
<b>Demand Charge (kW)</b>	\$ 15.78000	\$ 15.88000	\$ 15.98000
<b>T &amp; D Charge</b>	\$ 0.01926	\$ 0.01718	\$ 0.01510
<b>Large General Service - Net Metering Rider - Standard Secondary Voltage</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 145.00000	\$ 165.00000	\$ 185.00000
<b>Energy Charge per kWh</b>	\$ 0.10666	\$ 0.10505	\$ 0.10333
<b>Demand Charge (kW)</b>	\$ 14.20000	\$ 15.10000	\$ 16.05000
<b>T &amp; D Charge</b>	\$ 0.00434	\$ 0.00295	\$ 0.00167

**Minimum Charge:** The minimum charge in each month shall be the Service Charge plus the minimum monthly Demand Charge (if applicable)

**Determination of Demand:**

**General Service** - The Bill Demand shall be the greatest of 1) that measure maximum 15-minute kW demand of the customer's facility to the nearest kW, 2) 80% of the greatest such measure demand in the preceding eleven months.

**Large General Service** - The Bill Demand shall be the greatest of 1) that measure maximum 15-minute kW demand of the customer's facility to the nearest kW, 2) 80% of the greatest such measure demand in the preceding eleven months, or 3) 50kW.

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**Determination of Reactive Demand:** Where Billing Demand has exceeded 500kW, the Department will continuously measure the 15-minute kVAr leading or lagging reactive demand. The greatest leading or lagging reactive demand over 50% of the greatest kW demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**UNMETERED RATE**

**RATE NO. 7**

**Availability:** For traffic, sign lighting, CATV amplifier, radio and similar uses, located on Bozrah Light & Power’s distribution lines suitable for supplying the service requested subject to the following conditions:

- 1.) When such equipment is operated daily on a fixed schedule, the monthly capacity and energy use for each installation will be computed.
- 2.) Customer shall install, own, operate, and maintain all equipment

**Monthly Rate:** The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

Monthly Rate	Unmetered Service		
	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 13.00000	\$ 14.00000	\$ 15.00000
<b>Energy Charge per kWh</b>	\$ 0.12000	\$ 0.11900	\$ 0.11800
<b>Demand Charge kW</b>	\$ 9.00000	\$ 9.00000	\$ 9.00000

**Minimum Charge:** The minimum charge in each month shall be the Service Charge plus the flat rate unmetered Energy Charge, plus the flat rate unmetered Demand Charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**The following language is applicable to all the above Electric Rates:**

**Purchased Power Adjustment:** An adjustment will be applied to every kWh sold to reflect any difference between the base power costs included in rates and the actual power costs (not including transmission) billed to the Department for its load.

**Transmission Cost Adjustment:** An adjustment will be applied to every kWh sold to reflect any difference between the base transmission costs included in rates and the actual transmission costs charged to the Department.

**Rules and Regulations** of BL&P governing service hereunder as to application for service, character of service, connection, seasonal service, disconnection, reconnection, termination, etc., are on file with Bozrah Light & Power.

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**R-21-2-20 RESOLUTION THAT THE MAYOR AND COUNCIL INITIALLY APPROVE AN “ORDINANCE APPROVING REVISIONS TO THE EXISTING ELECTRIC RATE SCHEDULES FOR THE CITY OF GROTON, DEPARTMENT OF UTILITIES, ELECTRIC DIVISION, TO BE EFFECTIVE FOR ELECTRIC SERVICE BILLED ON AND AFTER APRIL 1, 2021; ON AND AFTER APRIL 1, 2022; AND ON AND AFTER APRIL 1, 2023”**

**WHEREAS**, the City of Groton, Department of Utilities, Electric Division, has determined that revisions to the existing Electric Rate Schedules are necessary; and

**WHEREAS**, the City of Groton Utilities Commission has arrived at the revised Electric Rate Schedules after careful consideration; and

**WHEREAS**, the City of Groton Utilities Commission conducted a Public Hearing on the proposed revisions on Monday, January 4, 2021 at 6:30 p.m., and has considered all comments; and

**THEREFORE, BE IT RESOLVED** that the Mayor and Council **initially** approve an “Ordinance approving revisions to the existing Electric Rate Schedules for the City of Groton, Department of Utilities, Electric Division, to be effective for electric service billed on and after April 1, 2021; on and after April 1, 2022 and on and after April 1, 2023” and thereafter until revised, as follows:

**THE CITY OF GROTON, DEPARTMENT OF UTILITIES  
ELECTRIC RATES  
BILLED ON AND AFTER APRIL 1, 2021  
BILLED ON AND AFTER APRIL 1, 2022  
BILLED ON AND AFTER APRIL 1, 2023**

**RESIDENTIAL SERVICE**

**RATE: RS**

**Applicable:** to the entire electrical requirements in a single-family dwelling and appurtenances, or in an individual apartment, or in common use areas of apartment buildings or condominium buildings where residential usage exceeds 50% of monthly-metered energy. The Net Metering Rider is also applicable to any customer with approved customer owned self-generation.

**Availability:** Throughout the service area from existing facilities of adequate character and capacity.

**Monthly Rate:** The sum of Service Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

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<b>Residential</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 21.50000	\$ 23.00000	\$ 24.50000
<b>Energy Charge per kWh</b>	\$ 0.12400	\$ 0.12135	\$ 0.11910
<b>Residential Where Revenues are Subject to 8.5% GRT</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 21.94000	\$ 23.47000	\$ 25.00000
<b>Energy Charge per kWh</b>	\$ 0.12516	\$ 0.12245	\$ 0.12016

**Multiple Family Dwellings:** Multiple Family Dwellings with a single meter point may be served hereunder by increasing the single family dwelling Service Charge by one-half for each additional family unit served, regardless of occupancy.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**SMALL GENERAL SERVICE**

**RATE: SGS**

**Applicable:** To the entire electrical requirements for light, heat, and power on the Customer's premises for small commercial customers with an annual peak kW demand between 0 and 10 kW. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Character of Service:** Delivery and metering at one standard secondary distribution voltage.

**Monthly Rate:** The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

<b>SGS Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 31.50000	\$ 33.50000	\$ 35.50000
<b>Energy Charge per kWh</b>	\$ 0.09047	\$ 0.08538	\$ 0.08195
<b>Demand Charge (kW)</b>	\$ 12.00000	\$ 13.00000	\$ 13.60000
<b>SGS Where Revenues are Not Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 28.82000	\$ 30.65000	\$ 32.48000
<b>Energy Charge per kWh</b>	\$ 0.08864	\$ 0.08398	\$ 0.08084
<b>Demand Charge (kW)</b>	\$ 10.99000	\$ 11.90000	\$ 12.45000

**Determination of Demand:** Where Customer has a demand meter, the Department will measure the maximum 15-minute kW demand in the billing month as the Billing Demand; Customers without demand meters will be billed for one (1) KW per month.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge.



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**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**MEDIUM GENERAL SERVICE**

**RATE: MGS**

**Applicable:** To the entire normal electrical requirements for light, heat, and power on the Customer's premises for medium commercial customers whose annual peak demand is from 10 to 99 kilowatts. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Character of Service:** Delivery and metering at standard secondary voltage.

**Monthly Rate:** The sum of Service Charge, Demand Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators.

<b>MGS Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 145.00000	\$ 165.00000	\$ 185.00000
<b>Energy Charge per kWh</b>	\$ 0.08230	\$ 0.07810	\$ 0.07400
<b>Demand Charge (kW)</b>	\$ 13.40000	\$ 13.90000	\$ 14.40000
<b>MGS Where Revenues are Not Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 132.68000	\$ 150.98000	\$ 169.28000
<b>Energy Charge per kWh</b>	\$ 0.08699	\$ 0.08479	\$ 0.07821
<b>Demand Charge (kW)</b>	\$ 11.80000	\$ 11.80000	\$ 11.80000

**Determination of Demand:** The Department will measure the highest 15-minute kW demand in the billing month. Billing Demand shall be the greatest of 1) That measured demand to the nearest kilowatt or 2) 90% of the greatest such measured demand in the preceding eleven months or 3) 10 kilowatts.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge plus minimum demand charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**LARGE GENERAL SERVICE**

**RATE: LGS**

**Applicable:** To the entire normal electrical requirements for light, heat, and power on the Customer's premises where for large commercial/industrial customers whose annual peak demand is from 100 to 10,000 kilowatts for which no other rate schedule is applicable. Normal requirements include those kilowatt-hours that the customer usually self-generates. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation served at secondary voltage.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Character of Service:** Delivery and metering at one standard voltage.

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**Monthly Rate:** The sum of Service Charge, Demand Charge, Energy Charge, Reactive Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment for the appropriate service voltage and any other charges as mandated by Federal, State and/or Local regulators.

<b>LGS-Secondary Where Revenues are Subject to Gross Revenue Tax</b>			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 210.00000	\$ 260.00000	\$ 310.00000
Energy Charge per kWh	\$ 0.07500	\$ 0.07270	\$ 0.07050
Demand Charge (kW)	\$ 15.01000	\$ 15.51000	\$ 15.95000
Excess Reactive (kVAr)	\$ 0.66000	\$ 0.68000	\$ 0.71000

<b>LGS-Secondary Where Revenues are Not Subject to Gross Revenue Tax</b>			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 192.15000	\$ 237.90000	\$ 283.65000
Energy Charge per kWh	\$ 0.07345	\$ 0.07345	\$ 0.06751
Demand Charge (kW)	\$ 13.90000	\$ 14.36000	\$ 14.76000
Excess Reactive (kVAr)	\$ 0.62000	\$ 0.62000	\$ 0.62000

<b>LGS-Primary Where Revenues are Subject to Gross Revenue Tax</b>			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 250.00000	\$ 325.00000	\$ 400.00000
Energy Charge per kWh	\$ 0.08306	\$ 0.08271	\$ 0.08236
Demand Charge (kW)	\$ 16.00000	\$ 16.00000	\$ 16.00000
Excess Reactive (kVAr)	\$ 0.57000	\$ 0.57000	\$ 0.57000

<b>LGS-Primary Where Revenues are Not Subject to Gross Revenue Tax</b>			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 228.75000	\$ 297.38000	\$ 366.00000
Energy Charge per kWh	\$ 0.08221	\$ 0.08189	\$ 0.08157
Demand Charge (kW)	\$ 12.10000	\$ 13.30000	\$ 14.64000
Excess Reactive (kVAr)	\$ 0.57000	\$ 0.57000	\$ 0.57000

<b>LGS-Sub Transmission Where Revenues are Subject to Gross Revenue Tax</b>			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 500.00000	\$ 500.00000	\$ 500.00000
Energy Charge per kWh	\$ 0.08277	\$ 0.08277	\$ 0.08277
Demand Charge (kW)	\$ 12.80000	\$ 12.80000	\$ 12.80000
Excess Reactive (kVAr)	\$ 0.53000	\$ 0.53000	\$ 0.53000

<b>LGS-Sub Transmission Where Revenues are Not Subject to Gross Revenue Tax</b>			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 457.50000	\$ 457.50000	\$ 457.50000
Energy Charge per kWh	\$ 0.08174	\$ 0.08174	\$ 0.08174
Demand Charge (kW)	\$ 11.71000	\$ 11.71000	\$ 11.71000
Excess Reactive (kVAr)	\$ 0.53000	\$ 0.53000	\$ 0.53000

**Determination of Demand:** The Department will measure the highest 15-minute kW demand in the billing month. Billing Demand shall be the greatest of 1) That measured demand to the nearest kilowatt, 2) 80%

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of the greatest such measured demand in the preceding eleven months, or 3) 100 kilowatts.

**Determination of Reactive Demand:** Where Billing Demand has exceeded 500 kilowatts, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge plus minimum demand charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**HIGH VOLTAGE LARGE GENERAL SERVICE RATE: HVLGS**

**Applicable:** To the entire normal electrical requirements for light, heat, and power on the Customer's premises where Customer's full energy requirements, including standby requirements exceeds 10,000 kilowatts per month and where customer is served via dual feeder delivery at a standard sub-transmission voltage, nominally at 35kV.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Character of Service:** Delivery and metering at sub-transmission voltage.

**Monthly Rate:** The sum of Service Charge, Fixed Monthly Distribution Charge, Demand Charge, Energy Charge, Reactive Charge, and any Purchased Power Adjustment, any Transmission Cost Adjustment for the appropriate service voltage and any other charges as mandated by Federal, State and/or Local regulators.

HVLGS-Sub Transmission Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 1,500.00000	\$ 1,500.00000	\$ 1,500.00000
Distribution Charge	\$ 282,000.00000	\$ 282,000.00000	\$ 282,000.00000
Energy Charge per kWh	\$ 0.05350	\$ 0.05350	\$ 0.05350
Demand Charge (kW)	\$ 9.00000	\$ 9.00000	\$ 9.00000
Excess Reactive (kVAR)	\$ 0.51000	\$ 0.52000	\$ 0.53000

HVLGS-Sub Transmission Where Revenues are Not Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 1,372.50000	\$ 1,372.50000	\$ 1,372.50000
Distribution Charge	\$ 258,030.00000	\$ 258,030.00000	\$ 258,030.00000
Energy Charge per kWh	\$ 0.05347	\$ 0.05347	\$ 0.05347
Demand Charge (kW)	\$ 9.00000	\$ 9.00000	\$ 9.00000
Excess Reactive (kVAR)	\$ 0.51000	\$ 0.52000	\$ 0.53000

**Determination of Demand:** The Department will measure the highest 15-minutes kW demand in the billing month. Distribution Billing Demand shall be the greatest of that measured demand to the nearest kilowatt.

**Determination of Reactive Demand:** Where Billing Demand has exceeded 500 kilowatts, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

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**Minimum Charge:** There shall be a monthly minimum charge equal to the sum of the Service Charge and Fixed Monthly Distribution Charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**LARGE GENERAL SERVICE ELECTRIC RATE SCHEDULE – SALE FOR RESALE**

**Applicable:** To electric energy distribution companies for the sole purpose of providing the electric energy requirements of the company’s service territory.

**Availability:** This rate category is applicable to wholesale customers for the sole purpose of fulfilling the electrical load requirements of the company’s service territory.

**Metering Requirements:** Meter equipment shall be installed within the City of Groton, Department of Utilities, (dba Groton Utilities’ (GU)) service territory. The end use distribution company shall be solely responsible for all losses that may occur between the metering point and the destination point. The end use distribution company shall be solely responsible for all lines and line connections after the point of demarcation.

**Character of Service:** Delivery to the metering point and metering at one standard 8320 voltage.

**Monthly Rate:** The monthly rate is the sum of the Service Charge, Demand Charge, Energy Charge, Reactive Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment for the appropriate service voltage and any other charges as mandated by Federal, State and/or Local regulators.

<b>LGS Sale for Resale Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 225.00000	\$ 275.00000	\$ 325.00000
<b>Energy Charge per kWh</b>	\$ 0.07707	\$ 0.07707	\$ 0.07707
<b>Demand Charge (kW)</b>	\$ 16.00000	\$ 16.00000	\$ 16.00000
<b>Excess Reactive (kVAr)</b>	\$ 0.57000	\$ 0.57000	\$ 0.57000

**Determination of Peak Billable Demand:** Shall mean the peak 15-minute kW demand that occurs Monday-Friday 7:00 to 20:00 hours excluding holidays.

**Determination of Reactive Demand:** Where billing demand has exceeded 500kW, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

**Term of Contract:** Three (3) years and thereafter until six (6) months written notice of termination. A longer term may be required for an extensive installation.

**STREET AND AREA LIGHTING SERVICE**

**RATE: SAL**

**Applicable:** To public or private customers for Standard Street and area lighting installations provided and maintained by the Department to render 4,000 annual hours of lighting. Overhead installation is a light fixture attached to an existing overhead distribution system pole. Underground installation is a light fixture attached to a new pole served from an existing underground distribution system.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

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**Monthly Rate:** The sum of the Light Charge, any applicable light pole charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators:

<b>Street and Area Lighting</b>					
<b>Type</b>	<b>Monthly Facilities Charge</b>				
	April 1, 2021	April 1, 2022	April 1, 2023		
<b>Incandescents</b>					
600L/60W Red Fire Alarm	\$ 4.89	\$ 4.94	\$ 4.99		
1000L/92W	\$ 6.08	\$ 6.14	\$ 6.20		
7000L/500W Floodlight	\$ 24.28	\$ 24.52	\$ 24.77		
<b>High Pressure Sodium (Overhead)</b>					
4000L/50W	\$ 8.91	\$ 9.00	\$ 9.09		
5800L/70W	\$ 9.76	\$ 9.85	\$ 9.95		
9500L/100W	\$ 12.17	\$ 12.29	\$ 12.42		
1600L/150W	\$ 14.19	\$ 14.33	\$ 14.48		
12000L/175W	\$ 17.39	\$ 17.57	\$ 17.74		
27000L/250W	\$ 19.79	\$ 19.98	\$ 20.18		
50000L/400W	\$ 22.41	\$ 22.64	\$ 22.86		
<b>High Pressure Sodium (Underground)</b>					
5800L/70W	\$ 13.73	\$ 13.86	\$ 14.00		
1600L/150W	\$ 19.17	\$ 19.36	\$ 19.56		
<b>LED Lighting</b>					
20-40W	\$ 10.10	\$ 10.20	\$ 10.30		
40-54W	\$ 11.06	\$ 11.17	\$ 11.28		
55-84W	\$ 11.64	\$ 11.75	\$ 11.87		
85-104W	\$ 12.96	\$ 13.09	\$ 13.22		
105-143W	\$ 14.50	\$ 14.65	\$ 14.80		
144W-210W	\$ 16.05	\$ 16.21	\$ 16.37		
<b>LED Lighting - Fixture Only</b>					
20-40W	\$ 9.48	\$ 9.58	\$ 9.68		
40-54W	\$ 10.03	\$ 10.14	\$ 10.25		
55-84W	\$ 10.29	\$ 10.41	\$ 10.53		
85-104W	\$ 10.99	\$ 11.12	\$ 11.26		
105-143W	\$ 11.92	\$ 12.07	\$ 12.21		
144W-210W	\$ 12.43	\$ 12.59	\$ 12.75		

<b>Street and Area Lighting</b>					
<b>Other Lighting</b>					
250W Flood	\$ 19.79	\$ 19.98	\$ 20.18		
10000L/250W	\$ 12.23	\$ 12.35	\$ 12.48		
20000L	\$ 16.28	\$ 16.44	\$ 16.61		
22000L/200W	\$ 15.98	\$ 16.14	\$ 16.30		
600L Red No Energy	\$ 1.92	\$ 1.94	\$ 1.96		
4000L/50W No Energy	\$ 5.58	\$ 5.63	\$ 5.69		
22000L/200W No Energy	\$ 6.37	\$ 6.44	\$ 6.50		
5800L UG No Energy	\$ 10.23	\$ 10.33	\$ 10.44		
250W HPS UG	\$ 24.40	\$ 24.65	\$ 24.89		
9200L/100W Metal Halide	\$ 15.97	\$ 16.13	\$ 16.29		
9200L/100W Metal Halide No Energy	\$ 12.80	\$ 12.92	\$ 13.05		
150W Spot	\$ 13.37	\$ 13.51	\$ 13.64		
Campus Lights (Deprecated)	\$ 2,873.63	\$ 2,902.37	\$ 2,931.39		
<b>Decorative Poles</b>					
20' Fiberglass	\$ 17.82	\$ 17.99	\$ 18.17		
15' Steel	\$ 9.76	\$ 9.85	\$ 9.95		

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**Contract Term:** Three (3) years for each overhead lighting installation and five (5) years for each underground lighting installation.

**TRAFFIC LIGHTS SERVICE**

**RATE: TLS**

**Applicable:** To public or private customers for Standard Traffic lighting installations provided and maintained by the Department.

**Available:** Throughout the service area from existing facilities of adequate character and capacity.

**Monthly Rate:** The sum of the Service Charge, Energy Charge, Unmetered Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators:

Monthly Rate	Traffic Lights		
	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 30.50000	\$ 31.50000	\$ 32.50000
Energy Charge per kWh	\$ 0.09297	\$ 0.09297	\$ 0.09297
Unmetered Demand Charge (kW)	\$ 5.67000	\$ 5.67000	\$ 5.67000

**Minimum Charge:** There shall be a monthly minimum charge equal to the Service Charge, plus Energy Charge, plus Demand Charge.

**Term of Contract:** Three (3) years and thereafter until six (6) months written notice of termination. A longer term may be required for an extensive installation.

**NET METERING RIDER**

**Applicable to Customers on Residential, Small General Service, Medium General Service, and Large General Service (Secondary Distribution) Rates with Alternate Power Source**

**Availability:** This rider is applicable to customers with approved Alternate Power Source(s) (APS) of electricity other than Groton Utilities. Customer generation does not relieve Groton Utilities of the obligation to deliver all power requirements.

**Metering Requirements:** Metering equipment shall be installed at the customer’s expense for the purpose of accurate measurement of total usage, total demand and of customer generation during each billing period.

**Billing for Net Metering Customers:** The APS customer shall be billed the monthly service charge, energy charge for delivered kWh, purchased power adjustment for delivered kWh, transmission cost adjustment for delivered kWh, demand charge (if applicable), T&D charge for the customer’s complete facility electric requirements kWh, and any other charges as mandated by Federal, State and/or Local regulators. The customer shall be credited the energy charge, purchased power adjustment and transmission adjustment for all kWh received from the customer. The customer credits will cease in the event that the customer is a net generator within any 12 month period.

**Definitions:**

**Alternate Power Sources (APS):** Any non-utility electric energy source with an annual output less than the customer’s total annual facility load as measured in kWh on the customer’s premises approved by Groton Utilities to provide electric power service to the customer. The APS capacity may not exceed the customer’s peak demand.

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**Capacity Responsibility Obligation of Groton Utilities:** Groton Utilities responsibility obligation shall consist of the sum of partial requirements service, and standby delivery service as mutually agreed upon by Groton Utilities and the customer that is adequate to meet the customers’ expected power requirements.

**Interconnection Costs:** Installation of a generation system that will interconnect with Groton Utilities electric distribution system requires approval of Groton Utilities and must conform to Groton Utilities equipment and engineering standards as set forth in Policy.

**Metering Costs:** To provide full requirements service, any and all costs above and beyond standard metering costs attributable to Customer's decision to interconnect and operate APS in parallel with Groton Utilities electric system are to be the sole responsibility of the customer. All metering installations must conform to Groton Utilities equipment and engineering standards as set forth in Policy.

**Parallel Operation:** The Customer's APS must be operated in compliance with the Groton Utilities Policy for parallel operation of self-generating facilities. Groton Utilities may suspend parallel operations of the Customer's APS if, in Groton Utilities opinion, continued operation would endanger the operation, physical integrity of any Groton Utilities equipment or personnel or if such operation would cause or contribute to a system emergency.

<b>Residential Net Metering Rider</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 21.50000	\$ 23.00000	\$ 24.50000
<b>Energy Charge per kWh</b>	\$ 0.07485	\$ 0.07485	\$ 0.07485
<b>T &amp; D Charge</b>	\$ 0.04915	\$ 0.04650	\$ 0.04425
<b>SGS Net Metering Rider Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 31.50000	\$ 33.50000	\$ 35.50000
<b>Energy Charge per kWh</b>	\$ 0.07873	\$ 0.07873	\$ 0.07873
<b>Demand Charge (kW)</b>	\$ 10.99000	\$ 11.90000	\$ 12.45000
<b>T &amp; D Charge</b>	\$ 0.02074	\$ 0.01808	\$ 0.01694
<b>MGS Net Metering Rider Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 145.00000	\$ 165.00000	\$ 185.00000
<b>Energy Charge per kWh</b>	\$ 0.08787	\$ 0.08567	\$ 0.07908
<b>Demand Charge (kW)</b>	\$ 12.90000	\$ 12.90000	\$ 12.90000
<b>T &amp; D Charge</b>	\$ -	\$ -	\$ -
<b>LGS-Secondary Net Metering Rider Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>
<b>Service Charge</b>	\$ 210.00000	\$ 260.00000	\$ 310.00000
<b>Energy Charge per kWh</b>	\$ 0.07402	\$ 0.07402	\$ 0.06808
<b>Demand Charge (kW)</b>	\$ 15.01000	\$ 15.51000	\$ 15.95000
<b>T &amp; D Charge</b>	\$ 0.00098	\$ -	\$ 0.00242

**Minimum Charge:** The minimum charge in each month shall be the Service Charge plus the minimum monthly Demand Charge (if applicable)

**Determination of Demand:**

**SGS -** The Department will measure the maximum 15-minute kW demand of the customer’s facility in the billing month as the Billing Demand.

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**MGS** – The Bill Demand shall be the greatest of 1) that measured maximum 15-minute kW demand of the customer’s facility to the nearest kW, or 2) 90% of the greatest such measured demand in the preceding eleven months, or 3) 10 kW.

**LGS** – The Bill Demand shall be the greatest of 1) that measure maximum 15-minute kW demand of the customer’s facility to the nearest kW, 2) 80% of the greatest such measure demand in the preceding eleven months, or 3) 100kW.

**Determination of Reactive Demand:** Where Billing Demand has exceeded 500kW, the Department will continuously measure the 15-minute kVAr leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kW demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**PUBLIC ELECTRIC VEHICLE CHARGING STATIONS**

**EVCS**

**Applicable:** to the entire electrical requirements of an electric vehicle charging station that is publically available for charging.

**Availability:** Throughout the service area from existing facilities of adequate character and capacity.

**Monthly Rate:** The sum of Service Charge, Energy Charge, Monthly Demand Charge and any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

<b>EV - SGS Where Revenues are Subject to Gross Revenue Tax</b>				
<b>Monthly Rate</b>	<b>April 1, 2021</b>	<b>April 1, 2022</b>	<b>April 1, 2023</b>	
<b>Service Charge</b>	\$ 31.50000	\$ 33.50000	\$ 35.50000	
<b>Energy Charge per kWh</b>	\$ 0.09671	\$ 0.09671	\$ 0.09671	
<b>Demand Charge (kW)</b>	\$ 6.89000	\$ 6.89000	\$ 6.89000	

**Determination of Demand:** The Department will measure the maximum 15-minute kW demand in the billing month as the Billing Demand.

**Minimum Charge:** There shall be a monthly minimum charge equal to the service charge plus one (kW) demand charge.

**Term of Contract:** Three (3) years and thereafter until six (6) months written notice of termination. A longer term may be required for an extensive installation.

**UNMETERED RATE**

**Availability:** For sign lighting, CATV amplifier, radio and similar uses, located on Groton Utilities’ distribution lines suitable for supplying the service requested subject to the following conditions:

- 3.) When such equipment is operated daily on a fixed schedule, the monthly capacity and energy use for each installation will be computed
- 4.) Customer shall install, own, operate, and maintain all equipment



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<b>Unmetered Rate Where Revenues are Subject to Gross Revenue Tax</b>			
<b>Monthly Rate</b>	April 1, 2021	April 1, 2022	April 1, 2023
<b>Service Charge</b>	\$ 5.50000	\$ 6.50000	\$ 7.50000
<b>Energy Charge per kWh</b>	\$ 0.16000	\$ 0.15800	\$ 0.15600

**Minimum Charge:** The minimum charge in each month shall be the Customer Charge plus the flat rate unmetered energy charge.

**Term of Contract:** One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**PRIMARY WHEELING SERVICE**

**Applicable:** For wheeling service within the Groton Utilities system, to any customers who are eligible to receive service under the HVLGS rate for the delivery of electric generation services produced at a Customer’s location over the Groton Utilities system to another location occupied by Customer that is also served by Groton Utilities. Customers who utilize any part of Groton Utilities’ delivery system to wheel the Customer’s self-generation must comply with Groton Utilities’ Interconnection Policy and shall pay this tariff for wheeling service.

**Available:** Throughout Groton Utilities’ service area from existing facilities of adequate character and capacity subject to the technical requirements of GU.

**Character of Service:** Dual feeder delivery and metering at a standard subtransmission voltage, nominally 35 kV.

**Monthly Bill:** The sum of the Distribution Demand Charge plus the Transmission Demand Charge, multiplied by the Wheeling Demand. Customer may also be eligible for a Distribution Demand Ratchet Credit based on charges due as a result of the Customer’s HVLGS load.

**Wheeling Rate Applicable to Customers who are subject to the Gross Revenue Tax:**

Distribution Demand Charge: \$10.76 per kilowatt of Wheeling Demand  
Transmission Demand Charge: \$1.823 per kilowatt of Wheeling Demand

**Wheeling Rate Applicable to Customers who are not subject to the Gross Revenue Tax:**

Distribution Demand Charge: \$9.85 per kilowatt of Wheeling Demand  
Transmission Demand Charge: \$1.668 per kilowatt of Wheeling Demand

**Distribution Demand Ratchet Credit:** If the Customer’s own generation fails or is taken down for maintenance during a month, causing the Customer’s HVLGS demand to increase, the HVLGS rate Distribution Billing Demand will increase for the next 11 months, due to the ratchet on the Distribution Demand Charge. As long as this increase in HVLGS load does **not** occur during the hour of Connecticut peak load, which determines GU’s capacity obligation, GU may calculate and provide a credit on the Wheeling Rate that reflects the amount of the HVLGS billing ratchet caused by the cessation of the Customer’s generation.

**Measurement of Wheeling Demand:** The Department will continuously measure the 15-minute kilowatt demand in the billing month of the customer generation that is being wheeled by GU. The Wheeling Demand shall be the greatest such measured demand during the billing month.

**Force Majeure:** In a billing month in which Customer's generation facilities are idled during more than 365 hours by an event of Force Majeure on GU’s delivery system, the Wheeling Demand Charges shall be

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prorated to the hours not affected by Force Majeure.

**Notice of Load Change:** The Customer shall respond to any written request from GU concerning forecasts of the Customer's load and generation.

**Term of Contract:** One (1) year and thereafter until cancelled by six (6) months written notice. A longer term may be required for an extensive installation.

**The following language is applicable to all the above Electric Rates:**

**Purchased Power Adjustment:** An adjustment will be applied to every kWh sold to reflect any difference between the base power costs included in rates and the actual power costs (not including transmission) billed to the Department for its load.

**Transmission Cost Adjustment:** An adjustment will be applied to every kWh sold to reflect any difference between the base transmission costs included in rates and the actual transmission costs charged to the Department.

**Rules and Regulations** of the Department governing service hereunder as to application for service, character of service, connection, seasonal service, disconnection, reconnection, termination, etc., are on file in the Department.

**R-21-2-21 RESOLUTION APPROPRIATING \$600,000 FOR VARIOUS PUBLIC IMPROVEMENTS AND AUTHORIZING USE OF \$600,000 OF UNSPENT BOND PROCEEDS OF THE CITY TO MEET SAID APPROPRIATION**

**WHEREAS**, an appropriation and bond authorization of \$3,831,000 for Various Public Improvements, including roof replacement at Colonel Ledyard School (the "Colonel Ledyard School Project"), Pollution Abatement Facility Wall, Costa Property Bulkhead, Thames Street Sewer Lining and John Street Drainage Project, and for administrative, printing, legal, and financing costs related thereto was approved by the City Council of the City of Groton, Connecticut (the "City") on December 19, 2011 and by a Freeman's Meeting of the City on February 6, 2012 (the "Prior Resolution"); and

**WHEREAS**, the City issued a total of \$21,755,000 aggregate principal amount of its General Obligation Bonds, Issue of 2013, dated April 18, 2013 (the "2013 Bonds"), \$2,315,000 aggregate principal amount of which was issued to finance the Colonel Ledyard School Project; and

**WHEREAS**, the Colonel Ledyard School Project has been re-evaluated and scaled back upon assessment of anticipated municipal needs; and

**WHEREAS**, in 2016, \$400,000 of the unspent bond proceeds from the 2013 Bonds were reallocated to the rehabilitation, improvement and equipping of the City Municipal Building; and

**WHEREAS**, there remains approximately \$1,400,000 of unexpended bond proceeds from the 2013 Bonds issued to finance the Colonel Ledyard School Project; and

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**WHEREAS**, the City intends to reallocate \$600,000 of such unexpended bond proceeds to the rehabilitation, improvement and equipping of the City Municipal Building, including, but not limited to, window and door replacement, front landing upgrades, office and locker room renovations, and pollution abatement; renovations to the Tyler House, including, but not limited to, window replacement and related structure repairs; renovations at the Broad Street Fire House, including, but not limited to, the paving of the parking lot and door thresholds; and the planning, design, engineering, permitting, environmental and geological studies and testing, and other professional and administrative costs related thereto (collectively, the “New Project”);

**THEREFORE, BE IT RESOLVED:**

**Section 1.** The sum of \$600,000 is appropriated for the New Project.

**Section 2.** To meet said appropriation, \$600,000 of unexpended bond proceeds from the 2013 Bonds, or so much thereof as shall be necessary for such purpose, is hereby transferred to the New Project.

**Section 3.** This resolution shall take effect upon its approval at a duly warned and held Special City Meeting (Freeman’s Meeting).

**R-21-2-22 RESOLUTION AUTHORIZING THE ISSUANCE OF \$4,995,000 BONDS OF THE CITY TO MEET THE APPROPRIATION OF \$4,995,000 FOR THE DEPARTMENT OF UTILITIES 2020-2021 WASTEWATER BOND FUND PROGRAM AND PENDING THE ISSUANCE THEREOF THE MAKING OF TEMPORARY BORROWINGS FOR SUCH PURPOSE**

Section 1. To meet the appropriation of \$4,995,000 for the Department of Utilities 2020-2021 Wastewater Bond Fund Program, which will provide upgrades to the wastewater collection system, including, but not limited to, sewer pipe replacement and/or lining for various portions of the service territory, pump station rehabilitation, upgrades to the sodium hydrochloride system, various facility upgrades at the Pollution Abatement Facility, upgrades identified as part of the Pollution Abatement Facility Plan, and for engineering, administrative, printing, legal and financings costs related thereto (collectively, the “Project”), \$4,995,000 bonds of the City or so much thereof as shall be necessary for such purpose, shall be issued, maturing not later than the maximum maturity permitted by the General Statutes of the State of Connecticut, Revision of 1958, as amended from time to time (the “Connecticut General Statutes”). The bonds may be issued in one or more series as determined by the City Treasurer, and the amount of bonds of each series to be issued shall be fixed by the Treasurer, in the amount necessary to meet the City’s share of the cost of the Project determined after considering the estimated amount of State and Federal grants-in-aid of the Project, or the actual amount thereof if this be ascertainable, and the anticipated times of the receipt of the proceeds thereof, provided that the total amount of bonds to be issued shall not be less than an amount which will provide funds sufficient with other funds available for such purpose to pay the principal of and the interest on all temporary borrowings in anticipation of the receipt of the proceeds of the bonds outstanding at the time of the issuance thereof, and to pay for the costs of issuance of such bonds. The bonds shall be in the denomination of \$1,000 or a whole multiple thereof, be issued in fully registered form, be executed in the name and on behalf of the City by the facsimile or manual signatures of the Mayor and the City

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Treasurer, bear the City seal or a facsimile thereof, be certified by a bank or trust company, which bank or trust company may be designated the registrar and transfer agent, be payable at a bank or trust company, and be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut. The bonds shall be general obligations of the City and each of the bonds shall recite that every requirement of law relating to its issue has been duly complied with, that such bond is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and interest thereon. The aggregate principal amount of the bonds of each series to be issued, the annual installments of principal, redemption provisions, if any, the date, time of issue and sale and other terms, details and particulars of such bonds including approval of the rate or rates of interest shall be determined by the Mayor and the Director of Finance, in accordance with the Connecticut General Statutes. The Mayor, the City Treasurer, and the Director of Finance may determine that the bonds may bear interest included in gross income under the Internal Revenue Code of 1986, as amended, and the issuance of such taxable bonds, if necessary is in the public interest.

Section 2. Said bonds shall be sold by the Director of Finance in a competitive offering and the bonds shall be sold at not less than par and accrued interest on the basis of the lowest net or true interest cost to the City. A notice of sale or a summary thereof describing the bonds and setting forth the terms and conditions of the sale shall be published at least five days in advance of the sale in a recognized publication carrying municipal bond notices and devoted primarily to financial news and the subject of state and municipal bonds.

Section 3. The Mayor and the Director of Finance are authorized to make temporary borrowings in anticipation of the receipt of the proceeds of said bonds. Notes evidencing such borrowings shall be signed by the Mayor and the City Treasurer, have the seal of the City affixed, be payable at a bank or trust company designated by the Director of Finance, be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut, and be certified by a bank or trust company designated by the Director of Finance pursuant to Section 7-373 of the Connecticut General Statutes. They shall be issued with maturity dates which comply with the provisions of the Connecticut General Statutes governing the issuance of such notes, as the same may be amended from time to time. The notes shall be general obligations of the City and each of the notes shall recite that every requirement of law relating to its issue has been duly complied with, that such note is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and the interest thereon. The net interest cost on such notes, including renewals thereof, and the expense of preparing, issuing and marketing them, to the extent paid from the proceeds of such renewals or said bonds, shall be included as a cost of the Project. Upon the sale of the bonds, the proceeds thereof, to the extent required, shall be applied forthwith to the payment of the principal of and the interest on any such notes then outstanding or shall be deposited with a bank or trust company in trust for such purpose.

Section 4. To meet any portion of the costs of the Project determined by the Department of Energy and Environmental Protection to be eligible for funding under Section 22a-478 et seq. of the Connecticut General Statutes (the "Clean Water Fund Program"), the City may issue interim funding obligations in anticipation of project loan obligations and project loan obligations in such denominations as the Mayor and the Director of Finance shall determine. The Mayor and the Director

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of Finance are authorized to determine the amount, date, maturity, interest rate, form and other details and particulars of such interim funding obligations and project loan obligations, subject to the provisions of the Clean Water Fund Program, and the Mayor and the Director of Finance are authorized to execute and deliver the same. Said obligations shall be general obligations of the City and each of the notes shall recite that every requirement of law relating to its issue has been duly complied with and that such obligation is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and the interest thereon. The Mayor is hereby authorized to execute and deliver to the State in the name of and on behalf of the City Project Loan and Project Grant Agreements under the Clean Water Fund Program.

Section 5. The Director of Finance is authorized in the name and on behalf of the City to apply for and accept any and all Federal and State loans and/or grants-in-aid of the Project and is further authorized to expend said funds in accordance with the terms hereof and in connection therewith, to contract in the name of the City with engineers, contractors and others.

Section 6. The City hereby expresses its official intent pursuant to Section 1.150-2 of the Federal Income Tax Regulations, Title 26 (the "Regulations"), to reimburse expenditures paid sixty days prior to and anytime after the date of passage of this resolution in the maximum amount and for the Project with the proceeds of bonds or bond anticipation notes or other obligations ("Tax-Exempt Obligations") authorized to be issued by the City. The Tax-Exempt Obligations shall be issued to reimburse such expenditures not later than 18 months after the later of the date of the expenditure or the substantial completion of the Project, or such later date the Regulations may authorize. The City hereby certifies that the intention to reimburse as expressed herein is based upon its reasonable expectations as of this date. The Director of Finance or his designee is authorized to pay Project expenses in accordance herewith pending the issuance of Tax-Exempt Obligations, and to amend this declaration.

Section 7. The Mayor and the Director of Finance are hereby authorized, in the name and on behalf of the City, to enter into agreements or otherwise covenant for the benefit of bondholders to provide information on an annual or other periodic basis to the Municipal Securities Rulemaking Board (the "MSRB") and to provide notices to the MSRB of material events as enumerated in Securities and Exchange Commission Exchange Act Rule 15c2-12, as amended, as may be necessary, appropriate or desirable to effect the sale of the bonds and notes authorized by this resolution. Any agreements or representations to provide information to the MSRB made prior hereto are hereby confirmed, ratified and approved.

Section 8. The Mayor is hereby authorized, in the name and on behalf of the City, to enter into any other agreements, instruments, documents and certificates, including tax and investment agreements, for the consummation of the transactions contemplated by this resolution.

Section 9. This resolution shall become effective upon its approval at a duly warned and held Special City Meeting (Freeman's Meeting).

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**THEREFORE, BE IT RESOLVED** that the Mayor and Council authorizing the issuance of \$4,995,000 bonds of the City to meet the appropriation of \$4,995,000 for the Department of Utilities 2020-2021 Wastewater Bond Fund program and pending the issuance thereof the making of temporary borrowings for such purpose.

**R-21-2-23 RESOLUTION THAT THE MAYOR AND COUNCIL INITIALLY APPROVE “AN ORDINANCE APPROPRIATING \$4,995,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 WASTEWATER BOND FUND PROGRAM”**

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$4,995,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Wastewater Bond Fund Program, which will provide upgrades to the wastewater collection system, including, but not limited to, sewer pipe replacement and/or lining for various portions of the service territory, pump station rehabilitation, upgrades to the sodium hydrochloride system, various facility upgrades at the Pollution Abatement Facility, upgrades identified as part of the Pollution Abatement Facility Plan, and for engineering, administrative, printing, legal and financings costs related thereto.

**THEREFORE, BE IT RESOLVED** that the Mayor and Council **initially** approve “an Ordinance appropriating \$4,995,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Wastewater Bond Fund Program”

**R-21-2-24 RESOLUTION AUTHORIZING THE ISSUANCE OF \$7,470,000 BONDS OF THE CITY TO MEET THE APPROPRIATION OF \$7,470,000 FOR THE DEPARTMENT OF UTILITIES 2020-2021 WATER BOND FUND PROGRAM AND PENDING THE ISSUANCE THEREOF THE MAKING OF TEMPORARY BORROWINGS FOR SUCH PURPOSE**

Section 1. To meet the appropriation of \$7,470,000 for the Department of Utilities 2020-2021 Water Bond Fund Program, which will provide upgrades to the distribution system, including, but not limited to, water main replacement for various portions of the service territory, water meters, the replacement of the Brandegee Avenue Standpipe, the low lift pump station screening and manganese abatement project, and for engineering, administrative, printing, legal and financings costs related thereto (collectively, the “Project”), \$7,470,000 bonds of the City or so much thereof as shall be necessary for such purpose, shall be issued, maturing not later than the maximum maturity permitted by the General Statutes of the State of Connecticut, Revision of 1958, as amended from time to time (the “Connecticut General Statutes”). The bonds may be issued in one or more series as determined by the City Treasurer, and the amount of bonds of each series to be issued shall be fixed by the Treasurer, in the amount necessary to meet the City’s share of the cost of the Project determined after considering the estimated amount of State and Federal grants-in-aid of the Project, or the actual amount thereof if this be ascertainable, and the anticipated times of the receipt of the proceeds thereof,

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provided that the total amount of bonds to be issued shall not be less than an amount which will provide funds sufficient with other funds available for such purpose to pay the principal of and the interest on all temporary borrowings in anticipation of the receipt of the proceeds of the bonds outstanding at the time of the issuance thereof, and to pay for the costs of issuance of such bonds. The bonds shall be in the denomination of \$1,000 or a whole multiple thereof, be issued in fully registered form, be executed in the name and on behalf of the City by the facsimile or manual signatures of the Mayor and the City Treasurer, bear the City seal or a facsimile thereof, be certified by a bank or trust company, which bank or trust company may be designated the registrar and transfer agent, be payable at a bank or trust company, and be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut. The bonds shall be general obligations of the City and each of the bonds shall recite that every requirement of law relating to its issue has been duly complied with, that such bond is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and interest thereon. The aggregate principal amount of the bonds of each series to be issued, the annual installments of principal, redemption provisions, if any, the date, time of issue and sale and other terms, details and particulars of such bonds including approval of the rate or rates of interest shall be determined by the Mayor and the Director of Finance, in accordance with the Connecticut General Statutes. The Mayor, the City Treasurer, and the Director of Finance may determine that the bonds may bear interest included in gross income under the Internal Revenue Code of 1986, as amended, and the issuance of such taxable bonds, if necessary is in the public interest.

Section 2. Said bonds shall be sold by the Director of Finance in a competitive offering and the bonds shall be sold at not less than par and accrued interest on the basis of the lowest net or true interest cost to the City. A notice of sale or a summary thereof describing the bonds and setting forth the terms and conditions of the sale shall be published at least five days in advance of the sale in a recognized publication carrying municipal bond notices and devoted primarily to financial news and the subject of state and municipal bonds.

Section 3. The Mayor and the Director of Finance are authorized to make temporary borrowings in anticipation of the receipt of the proceeds of said bonds. Notes evidencing such borrowings shall be signed by the Mayor and the City Treasurer, have the seal of the City affixed, be payable at a bank or trust company designated by the Director of Finance, be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut, and be certified by a bank or trust company designated by the Director of Finance pursuant to Section 7-373 of the Connecticut General Statutes. They shall be issued with maturity dates which comply with the provisions of the Connecticut General Statutes governing the issuance of such notes, as the same may be amended from time to time. The notes shall be general obligations of the City and each of the notes shall recite that every requirement of law relating to its issue has been duly complied with, that such note is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and the interest thereon. The net interest cost on such notes, including renewals thereof, and the expense of preparing, issuing and marketing them, to the extent paid from the proceeds of such renewals or said bonds, shall be included as a cost of the Project. Upon the sale of the bonds, the proceeds thereof, to the extent required, shall be applied forthwith to the payment of the principal of and the interest on any such notes then outstanding or shall be deposited with a bank or trust company in trust for such purpose.

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Section 4. To meet any portion of the costs of the Project determined by the Department of Energy and Environmental Protection to be eligible for funding under Section 22a-478 et seq. of the Connecticut General Statutes (the “Clean Water Fund Program”), the City may issue interim funding obligations in anticipation of project loan obligations and project loan obligations in such denominations as the Mayor and the Director of Finance shall determine. The Mayor and the Director of Finance are authorized to determine the amount, date, maturity, interest rate, form and other details and particulars of such interim funding obligations and project loan obligations, subject to the provisions of the Clean Water Fund Program, and the Mayor and the Director of Finance are authorized to execute and deliver the same. Said obligations shall be general obligations of the City and each of the notes shall recite that every requirement of law relating to its issue has been duly complied with and that such obligation is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and the interest thereon. The Mayor is hereby authorized to execute and deliver to the State in the name of and on behalf of the City Project Loan and Project Grant Agreements under the Clean Water Fund Program.

Section 5. The Director of Finance is authorized in the name and on behalf of the City to apply for and accept any and all Federal and State loans and/or grants-in-aid of the Project and is further authorized to expend said funds in accordance with the terms hereof and in connection therewith, to contract in the name of the City with engineers, contractors and others.

Section 6. The City hereby expresses its official intent pursuant to Section 1.150-2 of the Federal Income Tax Regulations, Title 26 (the “Regulations”), to reimburse expenditures paid sixty days prior to and anytime after the date of passage of this resolution in the maximum amount and for the Project with the proceeds of bonds or bond anticipation notes or other obligations (“Tax-Exempt Obligations”) authorized to be issued by the City. The Tax-Exempt Obligations shall be issued to reimburse such expenditures not later than 18 months after the later of the date of the expenditure or the substantial completion of the Project, or such later date the Regulations may authorize. The City hereby certifies that the intention to reimburse as expressed herein is based upon its reasonable expectations as of this date. The Director of Finance or his designee is authorized to pay Project expenses in accordance herewith pending the issuance of Tax-Exempt Obligations, and to amend this declaration.

Section 7. The Mayor and the Director of Finance are hereby authorized, in the name and on behalf of the City, to enter into agreements or otherwise covenant for the benefit of bondholders to provide information on an annual or other periodic basis to the Municipal Securities Rulemaking Board (the “MSRB”) and to provide notices to the MSRB of material events as enumerated in Securities and Exchange Commission Exchange Act Rule 15c2-12, as amended, as may be necessary, appropriate or desirable to effect the sale of the bonds and notes authorized by this resolution. Any agreements or representations to provide information to the MSRB made prior hereto are hereby confirmed, ratified and approved.



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Section 8. The Mayor is hereby authorized, in the name and on behalf of the City, to enter into any other agreements, instruments, documents and certificates, including tax and investment agreements, for the consummation of the transactions contemplated by this resolution.

Section 9. This resolution shall become effective upon its approval at a duly warned and held Special City Meeting (Freeman's Meeting).

**THEREFORE, BE IT BE RESOLVED**, that the Mayor and Council authorizing the issuance of \$7,470,000 bonds of the City to meet the appropriation of \$7,470,000 for the Department of Utilities 2020-2021 Water Bond Fund Program and pending the issuance thereof the making of temporary borrowings for such purpose.

**R-21-2-25 RESOLUTION THAT THE MAYOR AND COUNCIL INITIALLY APPROVE "AN ORDINANCE APPROPRIATING \$7,470,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 WATER BOND FUND PROGRAM"**

**BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:**

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$7,470,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Water Bond Fund Program, which will provide upgrades to the distribution system, including, but not limited to, water main replacement for various portions of the service territory, water meters, the replacement of the Brandegge Avenue Standpipe, the low lift pump station screening and manganese abatement project, and for engineering, administrative, printing, legal and financings costs related thereto.

**THEREFORE, BE IT BE RESOLVED** that the Mayor and Council **initially** approve "an Ordinance appropriating \$7,470,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Water Bond Fund Program."

**R-21-2-26 RESOLUTION AUTHORIZING THE ISSUANCE OF \$15,200,000 BONDS OF THE CITY TO MEET THE APPROPRIATION OF \$15,200,000 FOR THE DEPARTMENT OF UTILITIES 2020-2021 ELECTRIC BOND FUND AND PENDING THE ISSUANCE THEREOF THE MAKING OF TEMPORARY BORROWINGS FOR SUCH PURPOSE**

Section 1. To meet the appropriation of \$15,200,000 for the Department of Utilities 2020-2021 Electric Bond Fund Program, which will provide for the engineering, construction and other related costs to upgrade various transmission lines (1410 Line, 1280 Line and 400 Line) and associated upgrades to the Sub-Station, and for engineering, administrative, printing, legal and financings costs related thereto (collectively, the "Project"), \$15,200,000 bonds of the City or so much thereof as shall be necessary for such purpose, shall be issued, maturing not later than the maximum maturity permitted by the General Statutes of the State of Connecticut, Revision of 1958, as amended

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from time to time (the “Connecticut General Statutes”). The bonds may be issued in one or more series as determined by the City Treasurer, and the amount of bonds of each series to be issued shall be fixed by the Treasurer, in the amount necessary to meet the City’s share of the cost of the Project determined after considering the estimated amount of State and Federal grants-in-aid of the Project, or the actual amount thereof if this be ascertainable, and the anticipated times of the receipt of the proceeds thereof, provided that the total amount of bonds to be issued shall not be less than an amount which will provide funds sufficient with other funds available for such purpose to pay the principal of and the interest on all temporary borrowings in anticipation of the receipt of the proceeds of the bonds outstanding at the time of the issuance thereof, and to pay for the costs of issuance of such bonds. The bonds shall be in the denomination of \$1,000 or a whole multiple thereof, be issued in fully registered form, be executed in the name and on behalf of the City by the facsimile or manual signatures of the Mayor and the City Treasurer, bear the City seal or a facsimile thereof, be certified by a bank or trust company, which bank or trust company may be designated the registrar and transfer agent, be payable at a bank or trust company, and be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut. The bonds shall be general obligations of the City and each of the bonds shall recite that every requirement of law relating to its issue has been duly complied with, that such bond is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and interest thereon. The aggregate principal amount of the bonds of each series to be issued, the annual installments of principal, redemption provisions, if any, the date, time of issue and sale and other terms, details and particulars of such bonds including approval of the rate or rates of interest shall be determined by the Mayor and the Director of Finance, in accordance with the Connecticut General Statutes. The Mayor, the City Treasurer, and the Director of Finance may determine that the bonds may bear interest included in gross income under the Internal Revenue Code of 1986, as amended, and the issuance of such taxable bonds, if necessary is in the public interest.

Section 2. Said bonds shall be sold by the Director of Finance in a competitive offering and the bonds shall be sold at not less than par and accrued interest on the basis of the lowest net or true interest cost to the City. A notice of sale or a summary thereof describing the bonds and setting forth the terms and conditions of the sale shall be published at least five days in advance of the sale in a recognized publication carrying municipal bond notices and devoted primarily to financial news and the subject of state and municipal bonds.

Section 3. The Mayor and the Director of Finance are authorized to make temporary borrowings in anticipation of the receipt of the proceeds of said bonds. Notes evidencing such borrowings shall be signed by the Mayor and the City Treasurer, have the seal of the City affixed, be payable at a bank or trust company designated by the Director of Finance, be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut, and be certified by a bank or trust company designated by the Director of Finance pursuant to Section 7-373 of the Connecticut General Statutes. They shall be issued with maturity dates which comply with the provisions of the Connecticut General Statutes governing the issuance of such notes, as the same may be amended from time to time. The notes shall be general obligations of the City and each of the notes shall recite that every requirement of law relating to its issue has been duly complied with, that such note is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and the interest thereon. The net interest

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cost on such notes, including renewals thereof, and the expense of preparing, issuing and marketing them, to the extent paid from the proceeds of such renewals or said bonds, shall be included as a cost of the Project. Upon the sale of the bonds, the proceeds thereof, to the extent required, shall be applied forthwith to the payment of the principal of and the interest on any such notes then outstanding or shall be deposited with a bank or trust company in trust for such purpose.

Section 4. The Director of Finance is authorized in the name and on behalf of the City to apply for and accept any and all Federal and State loans and/or grants-in-aid of the Project and is further authorized to expend said funds in accordance with the terms hereof and in connection therewith, to contract in the name of the City with engineers, contractors and others.

Section 5. The City hereby expresses its official intent pursuant to Section 1.150-2 of the Federal Income Tax Regulations, Title 26 (the "Regulations"), to reimburse expenditures paid sixty days prior to and anytime after the date of passage of this resolution in the maximum amount and for the Project with the proceeds of bonds or bond anticipation notes or other obligations ("Tax-Exempt Obligations") authorized to be issued by the City. The Tax-Exempt Obligations shall be issued to reimburse such expenditures not later than 18 months after the later of the date of the expenditure or the substantial completion of the Project, or such later date the Regulations may authorize. The City hereby certifies that the intention to reimburse as expressed herein is based upon its reasonable expectations as of this date. The Director of Finance or his designee is authorized to pay Project expenses in accordance herewith pending the issuance of Tax-Exempt Obligations, and to amend this declaration.

Section 6. The Mayor and the Director of Finance are hereby authorized, in the name and on behalf of the City, to enter into agreements or otherwise covenant for the benefit of bondholders to provide information on an annual or other periodic basis to the Municipal Securities Rulemaking Board (the "MSRB") and to provide notices to the MSRB of material events as enumerated in Securities and Exchange Commission Exchange Act Rule 15c2-12, as amended, as may be necessary, appropriate or desirable to effect the sale of the bonds and notes authorized by this resolution. Any agreements or representations to provide information to the MSRB made prior hereto are hereby confirmed, ratified and approved.

Section 7. The Mayor is hereby authorized, in the name and on behalf of the City, to enter into any other agreements, instruments, documents and certificates, including tax and investment agreements, for the consummation of the transactions contemplated by this resolution.

Section 8. This resolution shall become effective upon its approval at a duly warned and held Special City Meeting (Freeman's Meeting).

**THEREFORE, BE IT BE RESOLVED** that the Mayor and Council authorizing the issuance of \$15,200,000 bonds of the City to meet the appropriation of \$15,200,000 for the Department of Utilities 2020-2021 Electric Bond Fund and pending the issuance thereof the making of temporary borrowings for such purpose.

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**R-21-2-27 RESOLUTION THAT THE MAYOR AND COUNCIL INITIALLY APPROVE “AN ORDINANCE APPROPRIATING \$15,200,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 ELECTRIC BOND FUND PROGRAM”**

**BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:**

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$15,200,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Electric Bond Fund Program which will provide for the engineering, construction and other related costs to upgrade various transmission lines (1410 Line, 1280 Line and 400 Line) and associated upgrades to the Sub-Station, and for engineering, administrative, printing, legal and financings costs related thereto.

**THEREFORE, BE IT BE RESOLVED** that the Mayor and Council **initially** approve “an Ordinance appropriating \$15,200,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Electric Bond Fund Program”

**R-21-2-28 RESOLUTION AUTHORIZING THE ISSUANCE OF \$4,250,000 BONDS OF THE CITY TO MEET THE APPROPRIATION OF \$4,250,000 FOR THE DEPARTMENT OF UTILITIES 2020-2021 ELECTRIC BOND FUND AND PENDING THE ISSUANCE THEREOF THE MAKING OF TEMPORARY BORROWINGS FOR SUCH PURPOSE**

Section 1. To meet the appropriation of \$4,250,000 for the Department of Utilities 2020-2021 Electric Bond Fund Program, which will provide upgrades to the distribution system including, but not limited to, reconductoring, pole replacement and transformer upgrades for South Road, Route 82, Camp Mooween Road, Stockhouse Road, Red Cedar Lake and other various portions of the Bozrah and Lebanon service territories, various facility upgrades, and for engineering, administrative, printing, legal and financings costs related thereto (collectively, the “Project”), \$4,250,000 bonds of the City or so much thereof as shall be necessary for such purpose, shall be issued, maturing not later than the maximum maturity permitted by the General Statutes of the State of Connecticut, Revision of 1958, as amended from time to time (the “Connecticut General Statutes”). The bonds may be issued in one or more series as determined by the City Treasurer, and the amount of bonds of each series to be issued shall be fixed by the Treasurer, in the amount necessary to meet the City’s share of the cost of the Project determined after considering the estimated amount of State and Federal grants-in-aid of the Project, or the actual amount thereof if this be ascertainable, and the anticipated times of the receipt of the proceeds thereof, provided that the total amount of bonds to be issued shall not be less than an amount which will provide funds sufficient with other funds available for such purpose to pay the principal of and the interest on all temporary borrowings in anticipation of the receipt of the proceeds of the bonds outstanding at the time of the issuance thereof, and to pay for the costs of issuance of such bonds. The bonds shall be in the denomination of \$1,000 or a whole multiple thereof, be issued in fully registered form, be executed in the name and on behalf of the City by the facsimile or manual signatures of the Mayor and the City Treasurer, bear the City seal or a facsimile thereof, be certified by a bank or trust company, which bank or trust company may be designated the registrar

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and transfer agent, be payable at a bank or trust company, and be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut. The bonds shall be general obligations of the City and each of the bonds shall recite that every requirement of law relating to its issue has been duly complied with, that such bond is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and interest thereon. The aggregate principal amount of the bonds of each series to be issued, the annual installments of principal, redemption provisions, if any, the date, time of issue and sale and other terms, details and particulars of such bonds including approval of the rate or rates of interest shall be determined by the Mayor and the Director of Finance, in accordance with the Connecticut General Statutes. The Mayor, the City Treasurer, and the Director of Finance may determine that the bonds may bear interest included in gross income under the Internal Revenue Code of 1986, as amended, and the issuance of such taxable bonds, if necessary is in the public interest.

Section 2. Said bonds shall be sold by the Director of Finance in a competitive offering and the bonds shall be sold at not less than par and accrued interest on the basis of the lowest net or true interest cost to the City. A notice of sale or a summary thereof describing the bonds and setting forth the terms and conditions of the sale shall be published at least five days in advance of the sale in a recognized publication carrying municipal bond notices and devoted primarily to financial news and the subject of state and municipal bonds.

Section 3. The Mayor and the Director of Finance are authorized to make temporary borrowings in anticipation of the receipt of the proceeds of said bonds. Notes evidencing such borrowings shall be signed by the Mayor and the City Treasurer, have the seal of the City affixed, be payable at a bank or trust company designated by the Director of Finance, be approved as to their legality by Robinson & Cole LLP, Attorneys-at-Law, of Hartford, Connecticut, and be certified by a bank or trust company designated by the Director of Finance pursuant to Section 7-373 of the Connecticut General Statutes. They shall be issued with maturity dates which comply with the provisions of the Connecticut General Statutes governing the issuance of such notes, as the same may be amended from time to time. The notes shall be general obligations of the City and each of the notes shall recite that every requirement of law relating to its issue has been duly complied with, that such note is within every debt and other limit prescribed by law, and that the full faith and credit of the City are pledged to the payment of the principal thereof and the interest thereon. The net interest cost on such notes, including renewals thereof, and the expense of preparing, issuing and marketing them, to the extent paid from the proceeds of such renewals or said bonds, shall be included as a cost of the Project. Upon the sale of the bonds, the proceeds thereof, to the extent required, shall be applied forthwith to the payment of the principal of and the interest on any such notes then outstanding or shall be deposited with a bank or trust company in trust for such purpose.

Section 4. The Director of Finance is authorized in the name and on behalf of the City to apply for and accept any and all Federal and State loans and/or grants-in-aid of the Project and is further authorized to expend said funds in accordance with the terms hereof and in connection therewith, to contract in the name of the City with engineers, contractors and others.

Section 5. The City hereby expresses its official intent pursuant to Section 1.150-2 of the Federal Income Tax Regulations, Title 26 (the "Regulations"), to reimburse expenditures paid sixty

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days prior to and anytime after the date of passage of this resolution in the maximum amount and for the Project with the proceeds of bonds or bond anticipation notes or other obligations (“Tax-Exempt Obligations”) authorized to be issued by the City. The Tax-Exempt Obligations shall be issued to reimburse such expenditures not later than 18 months after the later of the date of the expenditure or the substantial completion of the Project, or such later date the Regulations may authorize. The City hereby certifies that the intention to reimburse as expressed herein is based upon its reasonable expectations as of this date. The Director of Finance or his designee is authorized to pay Project expenses in accordance herewith pending the issuance of Tax-Exempt Obligations, and to amend this declaration.

Section 6. The Mayor and the Director of Finance are hereby authorized, in the name and on behalf of the City, to enter into agreements or otherwise covenant for the benefit of bondholders to provide information on an annual or other periodic basis to the Municipal Securities Rulemaking Board (the “MSRB”) and to provide notices to the MSRB of material events as enumerated in Securities and Exchange Commission Exchange Act Rule 15c2-12, as amended, as may be necessary, appropriate or desirable to effect the sale of the bonds and notes authorized by this resolution. Any agreements or representations to provide information to the MSRB made prior hereto are hereby confirmed, ratified and approved.

Section 7. The Mayor is hereby authorized, in the name and on behalf of the City, to enter into any other agreements, instruments, documents and certificates, including tax and investment agreements, for the consummation of the transactions contemplated by this resolution.

Section 8. This resolution shall become effective upon its approval at a duly warned and held Special City Meeting (Freeman’s Meeting).

**THEREFORE, BE IT BE RESOLVED** that the Mayor and Council authorize the issuance of \$4,250,000 bonds of the City to meet the appropriation of \$4,250,000 for the Department of Utilities 2020-2021 Electric Bond Fund and pending the issuance thereof the making of temporary borrowings for such purpose.

**R-21-2-29 RESOLUTION THAT THE MAYOR AND COUNCIL INITIALLY APPROVE “AN ORDINANCE APPROPRIATING \$4,250,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 ELECTRIC BOND FUND PROGRAM”**

**BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:**

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$4,250,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Electric Bond Fund Program which will provide upgrades to the distribution system including, but not limited to, reconditioning, pole replacement and transformer upgrades for South Road, Route 82, Camp Mooween Road, Stockhouse Road, Red Cedar Lake and other various portions of the Bozrah and Lebanon service territories, various facility upgrades, and for engineering, administrative, printing, legal and financings costs related thereto.

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**THEREFORE, BE IT BE RESOLVED** that the Mayor and Council **initially** approve “an Ordinance appropriating \$4,250,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Electric Bond Fund Program.”

**R-21-2-30 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE SCHEDULING OF A SPECIAL CITY OF GROTON FREEMAN’S MEETING ON MONDAY, MARCH 1, 2021 AT 7:00 P.M. TO APPROPRIATE FUNDS FOR VARIOUS PUBLIC IMPROVEMENTS USING UNSPENT BOND PROCEEDS, DEPARTMENT OF UTILITIES 2020-2021 WASTEWATER BOND FUND, 2020-2021 WATER BOND FUND, 2020-2021 ELECTRIC BOND FUND AND 2020-2021 ELECTRIC BOND FUND (BOZRAH LIGHT AND POWER) AND PENDING THE ISSUANCE THEREOF THE MAKING OF TEMPORARY BORROWINGS FOR SUCH PURPOSE**

**WHEREAS**, the Mayor and Council desire to schedule a Special Freeman’s meeting on Monday, March 1, 2021 at 7:00 p.m. in the City of Groton Municipal Building Council Chambers and via Zoom; and

**WHEREAS**, the purpose of this meeting is to give consideration and act upon the authorization of an appropriation of funds for:

- Various Public Improvements Using Unspent Bond Proceeds
- 2020-2021 Wastewater Bond Fund
- 2020-2021 Water Bond Fund
- 2020-2021 Electric Bond Fund
- 2020-2021 Electric Bond Fund (Bozrah Light and Power)

**THEREFORE, BE IT RESOLVED** that the Mayor and Council approve the scheduling of a Special City of Groton Freeman’s meeting on Monday, March 1, 2021 at 7:00 p.m. to appropriate funds for Various Public Improvements Using Unspent Bond Proceeds, Department of Utilities 2020-2021 Wastewater Bond Fund, 2020-2021 Water Bond Fund, 2020-2021 Electric Bond Fund and 2020-2021 Electric Bond Fund (Bozrah Light and Power) and Pending the Issuance thereof the Making of Temporary Borrowings for such purpose.

**X. ADJOURNMENT**